



# NORTH FALLS

*Offshore Wind Farm*

## Schedule of Changes to the draft DCO

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## 1. SCHEDULE OF CHANGES TO THE DRAFT DCO

Table 1.1: Schedule of changes to the draft DCO

REFERENCE	CHANGE	REASON FOR CHANGE	DEADLINE
Article 5(7)(c)	the exercise by a person of any benefits or rights conferred in accordance with any transfer or grant under paragraph <del>s</del> (2) or (3) is subject to the same restrictions, liabilities and obligations as would apply under this Order if those benefits or rights were exercised by the undertaker.	Errata/for clarity	Pre-examination
Article 5(9)	Section 72(7) and (8) of the 2009 Act (variation, suspension, revocation and transfer) do not apply to a transfer or grant of the whole of the benefit of the provisions of the deemed marine licences to another person by the undertaker pursuant to an agreement under paragraph (3) save that the MMO may amend any deemed marine licence granted under Schedule <del>40</del> 8, Schedule 9 or Schedule <del>44</del> 10 of the Order to correct the name of the undertaker to the name of the transferee or lessee under this article 5 (benefit of the Order).	Following advice from the Planning Inspectorate under section 51 of the Planning Act 2008.	Pre-examination
Article 14(3)	Footnote with SI citation added.	Errata/for clarity	Pre-examination
Article 14(11)	Footnote with legislation citation added.	Errata/for clarity	Pre-examination
Article 31(3)(b)	in the case of land specified in paragraph 1(a)(ii) after the end of the period of one <del>e</del> year beginning with the date of completion of the part of the authorised development for which temporary possession of the land was taken unless the undertaker has, before the end of that period, served a notice of entry under	Following advice from the Planning Inspectorate under section	Pre-examination

	section 11 of the 1965 Act or made a declaration under section 4 of the 1981 Act in relation to that land.	51 of the Planning Act 2008.	
Schedule 1, Part 3, Paragraph 11(1)	No stage of the onshore works may commence until for that stage <del>an</del> a written scheme of archaeological investigation in accordance with the outline onshore written scheme of investigation as appropriate for the relevant stage has been submitted to and approved by the relevant planning authority.	Errata/for clarity	Pre-examination
Schedule 1, Part 3, Paragraph 16	Unless provided for in <del>R</del> requirement 20, any land landward of MLWS within the Order limits which is used temporarily for construction of the onshore works and not ultimately incorporated in permanent works or approved landscaping must be reinstated within twelve months of completion of the relevant stage of the onshore works.	Errata/for clarity	Pre-examination
Schedule 3, Part 2	References to sheet numbers for the Footpath Little Bromley FP16 and Footpath Little Bromley FP15 updated.	Following advice from the Planning Inspectorate under section 51 of the Planning Act 2008.	Pre-examination
Schedule 8, Part 2, Paragraph 22(1)	Except where otherwise stated or agreed in writing with the MMO, each programme, statement, plan, protocol or scheme required to be approved under condition 21 (save for that required under condition 21(1)(e)) must be submitted	Errata/for clarity	Pre-examination

	for approval at least six months prior to the intended commencement of the relevant stage of the licensed activities.		
Schedule 8, Part 2, Paragraph 25(3)	The pre-construction survey(s) carried out pursuant to paragraphs 2(a)(i)(ii) and 2(b) must fulfil the requirements of MGN654 and its supporting 'Hydrographic Guidelines for Offshore Renewable Energy Developer' (as relevant).	Errata/for clarity	Pre-examination
Schedule 9, Part 1	"lighting and marking plan" means the lighting and marking plan to be submitted to the MMO under condition 22(1)(i) of this licence;	Errata/for clarity	Pre-examination
Schedule 9, Part 2, Paragraph 26(3)	The pre-construction survey(s) carried out pursuant to paragraphs 2(a)(i) and 2(b) must fulfil the requirements of MGN654 and its supporting 'Hydrographic Guidelines for Offshore Renewable Energy Developer' (as relevant).	Errata/for clarity	Pre-examination
Schedule 10, Part 1	"lighting and marking plan" means the lighting and marking plan to be submitted to the MMO under condition 21(1)(i) 29 of this licence;	Errata/for clarity	Pre-examination
Schedule 10, Part 2, Paragraph 15(9)	The undertaker must ensure that local notifications to mariners are updated and reissued at weekly intervals during construction activities and at least five days before any planned operations and maintenance works and the notices must be supplemented with VHF radio broadcasts agreed with the MCA in accordance with the project environmental management plan approved under deemed marine licence condition <del>21(1)(e)(iii)</del> 21(1)(d) and monitoring plan approved under condition 21(1)(f). Copies of all local notifications must be provided to the MMO and UK Hydrographic Office within five days of issue, save for in the case	Errata/for clarity	Pre-examination

	of a notice relating to operations and maintenance, which must be provided within 24 hours of issue.		
Schedule 14, Part 4, Paragraph 40	The fact that any act or thing may have been done by the drainage authority on behalf of the undertaker or in accordance with a plan approved or deemed to have been approved by the drainage authority or in accordance with any requirement of the drainage authority or under its supervision does not, subject to paragraph 39, excuse the undertaker from liability under the provisions of <del>sub-</del> paragraph 36 <del>(4)</del> unless the drainage authority fails to carry out and execute the works properly with due care and attention and in a skilful and professional like manner or in a manner that does not accord with the approved plan.	Errata/for clarity	Pre-examination
Part 1, Paragraph 2(1)	<b>“archaeological mitigation strategy” means the document certified as the archaeological mitigation strategy by the Secretary of State for the purposes of this Order under article 41 (certification of plans and documents, etc.);</b>	New definition required following amendment to Paragraph 11 of Part 3 of Schedule 1. This document will be submitted into Examination at a later deadline.	Deadline 1
Part 1, Paragraph 2(1)	“buoy” means any floating device used for navigational purposes or measurement purposes, including LIDAR, <del>and</del> wave buoys <b>and guard buoys;</b>	Errata/for clarity	Deadline 1

Part 1, Paragraph 2(1)	“discharging authority” for the purposes of Part 3 (requirements) and Part 4 (procedure for discharge of requirements) of Schedule 1 means Essex County Council;	Amended following confirmation from Essex County Council (ECC) and Tendring Councils that ECC will act as discharging authority and to align with Five Estuaries Offshore Wind Farm draft DCO	Deadline 1
Part 1, Paragraph 2(1)	“Five Estuaries” means the nationally significant infrastructure project known as Five Estuaries Offshore Wind Farm, being an offshore electricity generating station approximately 37 kilometres (km) from the coast of Suffolk, and being the authorised development consented by the Five Estuaries Offshore Wind Farm Order 202[ ];	Amended for clarity	Deadline 1
Part 1, Paragraph 2(1)	“foundation” means any of— monopile, mono suction bucket, <del>gravity-base system</del> , multi-leg pin pile jacket or multi-leg suction bucket jacket <del>or multi-leg gravity base system jacket</del> ;	Amended as gravity base system has been removed from the	Deadline 1



		Project's design envelope	
Part 1, Paragraph 2(1)	<del>"gravity base system" means a structure principally of steel, concrete, or steel and concrete with a base which tapers as it rises which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes, corrosion protection systems and access platform(s) and equipment;</del>	Definition deleted as no longer required	Deadline 1
Part 1, Paragraph 2(1)	<del>"Outline LBBG compensation document—compensation implementation and monitoring plan" or "Outline LBBG CIMP" means the document certified as the Outline LBBG compensation implementation and monitoring plan" compensation document</del> by the Secretary of State for the purposes of this Order under article 41 (certification of plans and documents, etc.);	Amendments to reflect name of outline document	Deadline 1
Part 1, Paragraph 2(1)	"vessel" means every description of vessel, however propelled or moved, and includes a non-displacement craft, a personal watercraft, a seaplane on the surface of the water, a hydrofoil vessel, a hovercraft or any other amphibious vehicle and any other thing constructed or adapted for movement through, in, on or over water and which is at the time in, on or over water;	Correction of typographical error	Deadline 1
Part 1, Paragraph (3)	(3) All distances, directions, capacities, volumes and lengths referred to in this Order are approximate save in respect of the parameters referred to in— (a) requirements 2, 6, <del>and 17</del> <b>Error! Reference source not found. and 29</b> <b>Error! Reference source not found.</b> in Part 3 of Schedule 1 (requirements); (b) conditions 10 <del>to and</del> 11 in Part 2 of Schedule 8 (deemed marine licence under the 2009 Act – generation assets); (c) conditions 10 <b>Error! Reference source not found.</b> to 12 in Part 2 of Schedule 9 (deemed marine licence under the 2009 Act –transmission assets); and	Cross referencing updates	Deadline 1

	(d) conditions 10 <del>to and</del> 11 in Part 2 of Schedule 10 (deemed marine licence under the 2009 Act –transmission assets (offshore converter platform)).								
Schedule 1, Part 1	<p><i>Work No. 1—</i></p> <p>(a) an offshore wind turbine generating station with a gross electrical output capacity of over 100 megawatts comprising up to 57 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile, mono suction bucket, <del>gravity base system</del>, multi-leg pin pile jacket, <del>or multi-leg suction bucket jacket or multi-leg gravity base system jacket</del>;</p>	Amended as gravity base system has been removed from the Project's design envelope	Deadline 1						
Schedule 1, Part 1	<p><i>Work No. 2—</i></p> <p>(a) up to two offshore substation platforms each fixed to the seabed by one of the following foundation types: monopile, <del>gravity base system</del>, multi-leg pin pile jacket or a multi-leg suction bucket jacket and a platform interconnector cable including one or more cable crossings; and</p> <p>(b) up to one offshore converter platform fixed to the seabed by one of the following foundation types: monopile, <del>gravity base system</del>, multi-leg pin pile jacket or a multi-leg suction bucket jacket.</p>	Amended as gravity base system has been removed from the Project's design envelope	Deadline 1						
Schedule 1, Part 3, Paragraph 2(2)	<p>[...]</p> <table><tr><td>Maximum total seabed footprint for installed wind turbine generators (excluding scour protection) (m<sup>2</sup>)</td><td><del>189,143.5</del> 94,729</td></tr><tr><td>Maximum total seabed footprint for installed wind turbine generators (including scour protection) (m<sup>2</sup>)</td><td><del>4,964,261.5</del> 2,709,162</td></tr><tr><td>Maximum total scour protection volume for wind turbine generator foundations (m<sup>3</sup>)</td><td><del>9,313,113</del> 4,882,186</td></tr></table>	Maximum total seabed footprint for installed wind turbine generators (excluding scour protection) (m <sup>2</sup> )	<del>189,143.5</del> 94,729	Maximum total seabed footprint for installed wind turbine generators (including scour protection) (m <sup>2</sup> )	<del>4,964,261.5</del> 2,709,162	Maximum total scour protection volume for wind turbine generator foundations (m <sup>3</sup> )	<del>9,313,113</del> 4,882,186	Amendments to parameters for the offshore works pursuant to updated values for scour protection following Applicant's	Deadline 1
Maximum total seabed footprint for installed wind turbine generators (excluding scour protection) (m <sup>2</sup> )	<del>189,143.5</del> 94,729								
Maximum total seabed footprint for installed wind turbine generators (including scour protection) (m <sup>2</sup> )	<del>4,964,261.5</del> 2,709,162								
Maximum total scour protection volume for wind turbine generator foundations (m <sup>3</sup> )	<del>9,313,113</del> 4,882,186								

	<p>[...]</p> <p>[...]</p> <p>Maximum total seabed footprint for <b>two</b> offshore substation platforms: (excluding scour protection) (m<sup>2</sup>)</p> <p style="text-align: right;"><del>6636.6</del> 5890</p> <p>(including scour protection) (m<sup>2</sup>)</p> <p style="text-align: right;"><del>174,184</del> 166,715</p> <p>scour protection volume (m<sup>3</sup>)</p> <p style="text-align: right;"><del>326,776</del> 50,316</p> <p>[...]</p>	removal of gravity base systems from the Project's design envelope	
Schedule 1, Part 3	[Not reproduced]	Amendments required to replace "relevant planning authority" with "discharging authority" following confirmation from ECC and Tendring Council that ECC will act as discharging	Deadline 1

		authority and to align with Five Estuaries Offshore Wind Farm draft DCO	
Schedule 1, Part 3, Paragraph 7	(1) Work No. 11 must not be commenced until a written landscaping scheme and associated work programme in accordance with the outline landscape and ecological management strategy for Work No. 11 has been submitted to and approved by the <del>relevant planning discharging</del> authority in consultation with Natural England.	Natural England added as a consultee at the request of Natural England	Deadline 1
Schedule 1, Part 3, Paragraph 8	(1) No stage of the onshore works may commence until a code of construction practice (which must accord with the outline code of construction practice) for that stage has been submitted to and approved by the <del>relevant planning discharging</del> authority in consultation with Natural England.	Natural England added as a consultee at the request of Natural England	Deadline 1
Schedule 1, Part 3, Paragraph 9	(1) No stage of the onshore works may commence until for that stage a construction traffic management plan (which must accord with the outline construction traffic management plan) for that stage has been submitted to and approved by the <del>relevant planning discharging</del> authority in consultation with National Highways.	National Highways added as a consultee at the request of National Highways	Deadline 1

<p>Schedule 1, Part 3, Paragraph 11</p>	<p>(1) <b>Geo-archaeological and archaeological evaluation and mitigation surveys must be carried out in accordance with the archaeological mitigation strategy.</b></p> <p>(2) No stage of the onshore works may commence until, for that stage, <b>an archaeological written scheme(s) of archaeological—</b>investigation in accordance with the outline onshore written scheme(s) of investigation as appropriate for the relevant stage has been submitted to and approved by the <b>relevant planningdischarging authority in consultation with Historic England.</b></p> <p>(3) <b>The onshore works must be carried out in accordance with the approved archaeological written scheme(s) of investigation as applicable at each stage.</b></p> <p>(4) <b>Intrusive onshore site preparation works, including those necessary to allow production of any scheme required under sub-paragraph (2), must only take place in accordance with the applicable details set out in an approved written scheme of investigation for such works.</b></p> <p><del>(1) The onshore works must be carried out in accordance with the approved details.</del></p> <p><del>(2) Onshore site preparation works, including those necessary to allow production of any scheme required under sub-paragraph (1) must only take place in accordance the applicable details set out in the outline onshore written scheme of investigation.</del></p>	<p>Amendments to align with the Five Estuaries Offshore Wind Farm draft DCO.</p>	<p>Deadline 1</p>
<p>Schedule 1, Part 3, Paragraph 12</p>	<p>(1) No stage of the onshore works may commence until for that stage an ecological management plan in accordance with the outline landscape and ecology management strategy as appropriate for the relevant stage, has been submitted to and approved by the <b>relevant planningdischarging authority in consultation with Natural England.</b></p>	<p>Natural England added as a consultee at the request of Natural England</p>	<p>Deadline 1</p>

Schedule 1, Part 3, Paragraph 13	(1) No stage of the onshore works may commence until for that stage a soil management plan in accordance with the measures set out in the code of construction practice as appropriate for the relevant stage, has been submitted to and approved by the <del>relevant planning</del> discharging authority in consultation with Natural England.	Natural England added as a consultee at the request of Natural England	Deadline 1
Schedule 1, Part 3, Paragraph 17	<p>(1) The noise rating level for the standard operation of Work No. 11 must not exceed—</p> <p>(a) 33dB LAr,Tr at any time at a free field location immediately adjacent to the following noise sensitive locations—</p> <p>(i) Normans Farm (grid reference 608446 228492);</p> <p>(ii) Mulberry Lodge (grid reference 608753 228577);</p> <p>(iii) Jubilee Villa (grid reference 609061 228932); and</p> <p>(b) 32dB LAr,Tr at any time at a free field location immediately adjacent to Hollylodge Farm (grid reference 609483 229368); and</p> <p>(b)(c) 31dB LAr,Tr at any time at a free field location immediately adjacent to Grange Farm (grid reference 608681 230164).</p>	Additional noise receptor added	Deadline 1
Schedule 1, Part 3, Paragraph 19	<p>(1) Subject to paragraph (2), the undertaker may commence onshore works, or exercise powers of compulsory acquisition under Part 5 of this Order, in relation to, only—</p> <p>(a) build option 1;</p> <p>(b) build option 2a; and</p> <p>(c) build option 2b.</p>	Added for clarity	Deadline 1

Schedule 1, Part 3, Paragraph 21	(1) No stage of the onshore works may commence until a biodiversity net gain assessment (which must accord with the outline biodiversity net gain strategy) in relation to that stage has been submitted to and approved by the <del>relevant planning</del> discharging authority in consultation with Natural England.	Natural England added as a consultee at the request of Natural England	Deadline 1
Schedule 1, Part 3, Paragraph 23	(1) No part of Work Nos. 4B, 4C, 4D, 6 or 12 may commence until a horizontal directional drill method statement and contingency plan for that part has been submitted to and approved by the <del>relevant planning</del> discharging authority in consultation with Natural England.	Natural England added as a consultee at the request of Natural England	Deadline 1
Schedule 1, Part 4	[Not reproduced]	Amendments required to replace “relevant planning authority” with “discharging authority” following confirmation from ECC and Tendring Council that ECC will act as discharging authority and to align with Five	Deadline 1

		Estuaries Offshore Wind Farm draft DCO	
Schedule 1, Part 4, paragraph 34(1)	Where an application is made to the <del>relevant planning</del> discharging authority for agreement or approval in respect of a requirement the fee for the discharge of conditions as specified in the Town and Country Planning (Fees for Applications, Deemed Applications, Requests and Site Visits) (England) Regulations 2012( ) (or any regulations replacing the same) is to be paid by the undertaker to the <del>relevant planning</del> discharging authority in accordance with these regulations unless a bespoke arrangement has been agreed between the Applicant and discharging authority and legally secured	Amended following confirmation from ECC and Tendring Council that ECC will act as discharging authority, in response to a request from ECC relating to bespoke arrangements and to align with Five Estuaries Offshore Wind Farm draft DCO.	Deadline 1
Schedule 3, Part 3	[Not reproduced]	Amendments required to reflect proposed changes to speed limits between points	Deadline 1



		marked on the temporary traffic regulation order plan	
Schedule 8, Part 1, Paragraph 1(1)	"cable crossings" means a crossing of existing cables, pipelines or other existing infrastructure by cable circuits authorised by this Order together with cable protection;	Errata/for clarity	Deadline 1
Schedule 8, Part 1, Paragraph 1(1)	"emergency response co-operation plan" means the plan approved by the MCA containing the arrangements for liaison between the undertaker and HM Coastguard in the event of an emergency response;	Errata/for clarity	Deadline 1
Schedule 8, Part 1, Paragraph 1(1)	"MCA" means the Maritime and Coastguard Agency, <del>an executive agency of the Department for Transport;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1
Schedule 8, Part 1, Paragraph 1(1)	<del>"monopile gravity base structures" means a structure principally of steel, concrete, or steel and concrete with a base which tapers as it rises which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes (or equivalent structures), corrosion protection systems and access platform(s) and equipment;</del>	Following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1

Schedule 8, Part 1, Paragraph 1(1)	<del>"outline navigation and installation plan" means the document certified as the outline navigation and installation plan by the Secretary of State for the purposes of this Order under article 41 (certification of plans and documents, etc.);</del>	Errata/for clarity;  The definition relates to a provision which is not applicable to the DML in this Schedule and which has been removed (see below).	Deadline 1
Schedule 8, Part 1, Paragraph 1(1)	<del>"scour protection" means measures to prevent loss of seabed sediment around any structure placed in or on the seabed by use of protective aprons, mattresses, or rock and gravel placement;</del>	Errata/for clarity;  This definition is required as is used in this DML and to align with Article 2.	Deadline 1
Schedule 8, Part 1, Paragraph 1(1)	<del>"undertaker" means, subject to article 5 (benefit of the Order), North Falls Offshore Wind Farm Limited (company number 12435947) and having its registered address at Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, United Kingdom, SN5 6PB;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1

Schedule 8, Part 1, Paragraph 1(1)	“vessel” means every description of vessel, however propelled or moved, and includes a non- displacement craft, a personal watercraft, a seaplane on the surface of the water, a hydrofoil vessel, a hovercraft or any other amphibious vehicle and any other thing constructed or adapted for movement through, in, on or over water and which is at the time in, on or over water;	Errata/for clarity	Deadline 1
Schedule 8, Part 1, Paragraph 1(4)(d)	Marine Management Organisation (Local Office)  <del>Miranda House</del> Pakefield Road  <del>The Quay</del>  <del>Harwich</del> Lowestoft  <del>CO12 3HH</del> NR33 0HT  Tel: 0208 026 0654	Following request from MMO Relevant Representations [RR-216]	Deadline 1
Schedule 8, Part 1, Paragraph 3(a)	<i>Work No. 1 –</i>  (a) an offshore wind turbine generating station with a gross electrical output capacity of over 100 megawatts comprising up to 57 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile, mono suction bucket, <del>gravity base system</del> , multi-leg pin pile jacket, <del>or</del> multi-leg suction bucket jacket <del>or multi-leg gravity base system jacket</del> ;	Following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1

Schedule 8, Part 1, Paragraph 10(4)(a)-(f)	<p>(4) Wind turbine generator foundation structures forming part of the authorised development must be one of the following foundation options—</p> <ul style="list-style-type: none"> <li>(a) monopile foundations;</li> <li>(b) mono suction bucket foundations;</li> <li><del>(c) gravity base system foundations;</del></li> <li><del>(d)</del>(c) multi-leg pin-piled jacket foundations; or</li> <li><del>(e)</del>(d) multi-leg suction bucket jacket foundations.; or</li> <li><del>(f) multi-leg gravity base system jacket foundations.</del></li> </ul>	Following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1
Schedule 8, Part 1, Paragraph 10(5)(a)(i)	<p>(5) No wind turbine generator—</p> <ul style="list-style-type: none"> <li>(a) jacket foundation employing pin piles forming part of the authorised development may—</li> <li>(i) have a pin pile diameter of greater than six metres; and</li> </ul>	Errata/for clarity	Deadline 1
Schedule 8, Part 1,	<p>(6) The total seabed footprint area for wind turbine generator foundations must not exceed—</p>	Updated values for scour protection following	Deadline 1

Paragraph 10(6)-(7)	<p>(a) <del>189,143.5</del> 94,729 square metres excluding scour protection; and</p> <p>(b) <del>4,964,261.5</del> 2,709,162 square metres including scour protection.</p> <p>(7) The total volume of scour protection material for wind turbine generator foundations must not exceed <del>9,313,113</del> 4,882,186 cubic metres.</p>	Applicant's removal of gravity base systems from the Project's design envelope	
Schedule 8, Part 2, Paragraph 15(7)	<p>(7) The undertaker must inform the Kingfisher Information Service, <b>by email to <a href="mailto:kingfisher@seafish.co.uk">kingfisher@seafish.co.uk</a></b>, of details regarding the vessel routes, timings and locations relating to the construction of the authorised development or relevant stage—</p> <p>(a) at least fourteen days prior to the commencement of offshore activities, for inclusion in the Kingfisher Bulletin and offshore hazard awareness data; and</p> <p>(b) as soon as reasonably practicable, and in any event no later than 24 hours after completion of construction of all offshore activities, confirmation of notification must be provided to the MMO in writing within five days.</p>	Following request from MMO Relevant Representations [RR-216]	Deadline 1
Schedule 8, Part 2, Paragraph 15(11)	<p>(11) In case of damage to, or destruction or decay of, the authorised development seaward of MHWS or any part thereof, excluding the exposure of cables, the undertaker must as soon as reasonably practicable and no later than 24 hours following the undertaker becoming aware of any such damage,</p>	Following request from MMO Relevant Representations [RR-216]	Deadline 1

	destruction or decay, notify the MMO, <del>the MMO Local Office</del> , the MCA, Trinity House, the Kingfisher Information Service and the UK Hydrographic Office.		
Schedule 8, Part 2, Paragraph 21(6)-(8)	<p><del>(6) The licensed activities or any part of those activities must not commence until a fisheries co-existence and liaison plan in accordance with the outline fisheries co-existence and liaison plan has been submitted to and approved by the MMO in writing.</del></p> <p><del>(7)</del>(6) The undertaker must, before submitting any pre-construction plans and documentation required under this condition, provide a copy of the plans and documentation to any person to whom part of the benefit of the Order applying seaward of MHWS has been transferred or leased pursuant to article 5 (benefit of the order) of the Order.</p> <p><del>(8)</del>(7) A person receiving the plans and documents under paragraph (7) must provide any comments on the plans and documentation to the undertaker within 14 days of receipt.</p> <p><del>(9)</del>(8) The undertaker must participate in liaison meetings as requested from time to time by the MMO in writing in advance and must consider such matters as are determined by the MMO relating to the efficient operation of a deemed marine licence issued under this Order (including as varied or transferred).</p>	<p>Errata/for clarity;</p> <p>Removing duplication of provision under Sch 8, Part 2, Paragraph 21(1)(k)</p>	Deadline 1
Schedule 8, Part 2, Paragraph 22(1)	Except where otherwise stated or agreed in writing with the MMO, each programme, statement, plan, protocol or scheme required to be approved under condition 21 (save for that required under condition 21(1)(fe)) must be submitted for approval at least six months prior to the intended commencement of the relevant stage of the licensed activities.	Errata/for clarity	Deadline 1
Schedule 8, Part 2,	<del>(3) If, in the reasonable opinion of the MMO in consultation with the SNCB the monitoring carried out pursuant to condition 26(2)(b) above shows impacts</del>	Following request from	Deadline 1

Paragraph 26(3)-(4)	<p>significantly in excess to those assessed in the environmental statement and there has been a failure of the mitigations set out in the marine mammal mitigation protocol, all piling activity must cease until either contingency measures approved within the marine management mitigation protocol have been implemented or an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</p> <p><del>(3)</del> (4) The undertaker must carry out the surveys specified within the approved construction monitoring plan or plans in accordance with that plan or plans, unless otherwise agreed in writing by the MMO in consultation with the relevant SNCB.</p>	MMO Relevant Representations [RR-216]	
Schedule 8, Part 2, Paragraph 34	Any cable protection authorised under this licence must be deployed within 10 years from the date of <del>the</del> Order comes into force unless otherwise agreed by the MMO in writing.	Errata/for clarity	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	“cable crossings” means a crossing of existing <del>;</del> cables, pipelines or other existing infrastructure by cable circuits authorised by this Order together with cable protection;	Errata/for clarity	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	“emergency response co-operation plan” means the plan approved by the MCA <del>containing</del> the arrangements for liaison between the undertaker and HM Coastguard in the event of an emergency response;	Errata/for clarity	Deadline 1

Schedule 9, Part 1, Paragraph 1(1)	"MCA" means the Maritime and Coastguard Agency, <del>an executive agency of the Department for Transport;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	<del>"monopile gravity base structures" means a structure principally of steel, concrete, or steel and concrete with a base which tapers as it rises which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes (or equivalent structures), corrosion protection systems and access platform(s) and equipment;</del>	Following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	"offshore substation platform" means a structure above MHWS and attached to the seabed by means of a foundation, with one or more decks-, whether open or fully clad, accommodating electrical power transformers, switchgear, instrumentation, protection and control systems, and other associated equipment and facilities to enable the transmission of electronic communications and for electricity to be collected at, and exported from, the platform;	Errata/for clarity	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	<del>"scour protection" means measures to prevent loss of seabed sediment around any structure placed in or on the seabed by use of protective aprons, mattresses, or rock and gravel placement;</del>	Errata/for clarity;  This definition is required as is used in this DML and to	Deadline 1



		align with Article 2.	
Schedule 9, Part 1, Paragraph 1(1)	<del>“transition piece” means the metal structure attached to the top of the foundation where the base of the wind turbine generator is connected and may include additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, radar, electrical transmission equipment and associated equipment;</del>	Errata/for clarity;  The definition is not used in this DML	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	“undertaker” means, <del>subject to article 5 (benefit of the Order), North Falls Offshore Wind Farm Limited (company number 12435947) and having its registered address at Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, United Kingdom, SN5 6PB;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	“vessel” means every description of vessel, however propelled or moved, and includes a non- displacement craft, a personal watercraft, a seaplane on the surface of the water, a hydrofoil vessel, a hovercraft or any other amphibious vehicle and any other thing constructed or adapted for movement through, in, on or over water and which is at the time in, on or over water;	Errata/for clarity	Deadline 1
Schedule 9, Part 1, Paragraph 1(1)	<del>“wind turbine generator” means a structure, authorised by the deemed marine licence in Schedule 8 to the Order, comprising a tower, rotor with three blades connected at the hub, nacelle and ancillary electrical and other equipment which may include J-tube(s) (or equivalent structures), transition piece, access and rest platforms, access ladders, boat access systems, corrosion protection systems, fenders and maintenance equipment, helicopter landing facilities and</del>	Errata/for clarity  The definition is not used in this DML	Deadline 1

	<del>other associated equipment, and radar equipment, fixed to a foundation or transition piece;</del>		
Schedule 9, Part 1, Paragraph 1(4)(d)	<p>Marine Management Organisation (Local Office)</p> <p><del>Miranda House</del> Pakefield Road</p> <p><del>The Quay</del></p> <p><del>Harwich-Lowestoft</del></p> <p><del>CO12 3HH</del> NR33 0HT</p> <p>Tel: 0208 026 0654</p>	Following request from MMO Relevant Representations [RR-216]	Deadline 1
Schedule 9, Part 1, Paragraph 3	<p>Such activities described in paragraph 2 are authorised in relation to the construction, maintenance and operation of—</p> <p><i>Work No. 2</i> – up to two offshore substation platforms each fixed to the seabed by one of the following foundation types: monopile, <del>gravity base system</del>, multi-leg pin pile jacket or multi-leg suction bucket jacket and a platform interconnector cable including one or more cable crossings.</p>	Following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1
Schedule 9, Part 2, Paragraph 10(2)	(2) Offshore substation platform foundation structures forming part of the authorised development must be one of either monopile foundation, <del>gravity base system foundation</del> , multi-leg pin pile jacket foundation or multi-leg suction bucket jacket foundation.	Following Applicant's removal of gravity base systems from	Deadline 1

		the Project's design envelope																		
Schedule 9, Part 2, Paragraph 11(2)-(3)	<p>(2) The total permanent seabed footprint area for offshore platform foundations must not exceed—</p> <p>(a) <del>6,637</del> 5,890 square metres excluding scour protection; and</p> <p>(b) <del>174,184</del> 166,715 square metres including scour protection.</p> <p>(3) The total volume of scour protection material for the offshore platform foundations is <del>326,776</del> 50,316 cubic metres</p>	Updated values for scour protection following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1																	
Schedule 9, Part 2, Paragraph 12	<p><b>12.</b> The total length of the cable circuits in Work Nos. 2, 3 and 4A, and the area and volume of their cable protection (including cable crossings) must not exceed the following—</p> <table><tr><th>(1) Work No.</th><th>(2) Parameter</th><th>(3) Value</th></tr><tr><td rowspan="3">Work No. 2</td><td>Maximum total length</td><td>20 km</td></tr><tr><td>Maximum protection area</td><td>24,000 m<sup>2</sup></td></tr><tr><td>Maximum protection volume</td><td><del>22,400</del> 14,000m<sup>3</sup></td></tr><tr><td rowspan="3">Work Nos. 3 and 4A</td><td>Maximum total length</td><td>125.4 km</td></tr><tr><td>Maximum protection area</td><td>75,240 m<sup>2</sup></td></tr><tr><td>Maximum protection volume</td><td><del>70,224</del> 43,890m<sup>3</sup></td></tr></table>	(1) Work No.	(2) Parameter	(3) Value	Work No. 2	Maximum total length	20 km	Maximum protection area	24,000 m <sup>2</sup>	Maximum protection volume	<del>22,400</del> 14,000m <sup>3</sup>	Work Nos. 3 and 4A	Maximum total length	125.4 km	Maximum protection area	75,240 m <sup>2</sup>	Maximum protection volume	<del>70,224</del> 43,890m <sup>3</sup>	<p>Errata/ for clarity;</p> <p>These values have been corrected to match the submitted Environmental Statement.</p>	Deadline 1
(1) Work No.	(2) Parameter	(3) Value																		
Work No. 2	Maximum total length	20 km																		
	Maximum protection area	24,000 m <sup>2</sup>																		
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Schedule 9, Part 2,	(7) The undertaker must inform the Kingfisher Information Service, <b>by email to <a href="mailto:kingfisher@seafish.co.uk">kingfisher@seafish.co.uk</a></b> , of details regarding the vessel routes, timings and	Following request from	Deadline 1																	

Paragraph 16(7)	<p>locations relating to the construction of the authorised development or relevant stage—</p> <p>(a) at least fourteen days prior to the commencement of offshore activities, for inclusion in the Kingfisher Bulletin and offshore hazard awareness data; and</p> <p>(b) as soon as reasonably practicable, and in any event no later than 24 hours after completion of construction of all offshore activities, confirmation of notification must be provided to the MMO in writing within five days.</p>	MMO Relevant Representations [RR-216]	
Schedule 9, Part 2, Paragraph 16(11)	(11) In case of damage to, or destruction or decay of, the authorised development seaward of MHWS or any part thereof, excluding the exposure of cables, the undertaker must as soon as reasonably practicable and no later than 24 hours following the undertaker becoming aware of any such damage, destruction or decay, notify the MMO, <del>the MMO Local Office</del> , the MCA, Trinity House, the Kingfisher Information Service and the UK Hydrographic Office.	Following request from MMO Relevant Representations [RR-216]	Deadline 1
Schedule 9, Part 2, Paragraph 22(6)-(8)	<p><del>(6) The licensed activities or any part of those activities must not commence until a fisheries co-existence and liaison plan in accordance with the outline fisheries co-existence and liaison plan has been submitted to and approved by the MMO in writing.</del></p> <p><del>(7)</del>(6) The undertaker must, before submitting any pre-construction plans and documentation required under this condition, provide a copy of the plans and documentation to any person to whom part of the benefit of the</p>	<p>Errata/for clarity;</p> <p>Removing duplication of provision under Sch 9, Part 2, Paragraph 22(1)(k)</p>	Deadline 1

	<p>Order applying seaward of MHWS has been transferred or leased pursuant to article 5 (benefit of the order) of the Order.</p> <p><del>(8)</del>(7) A person receiving the plans and documents under paragraph (7) must provide any comments on the plans and documentation to the undertaker within 14 days of receipt.</p> <p><del>(9)</del>(8) The undertaker must participate in liaison meetings as requested from time to time by the MMO in writing in advance and must consider such matters as are determined by the MMO relating to the efficient operation of a deemed marine licence issued under this Order (including as varied or transferred).</p>		
Schedule 9, Part 2, Paragraph 27(3)-(4)	<p><del>(3)</del> If, in the reasonable opinion of the MMO in consultation with the SNCB the monitoring carried out pursuant to condition 27(2)(b) above shows impacts significantly in excess to those assessed in the environmental statement and there has been a failure of the mitigations set out in the marine mammal mitigation protocol, all piling activity must cease until either contingency measures approved within the marine management mitigation protocol have been implemented or an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</p> <p><del>(3)</del> (4) The undertaker must carry out the surveys specified within the approved construction monitoring plan or plans in accordance with that plan or plans, unless otherwise agreed in writing by the MMO in consultation with the relevant SNCB.</p>	Following request from MMO Relevant Representations [RR-216]	Deadline 1

Schedule 9 Part 2, Paragraph 36	<b>Placement of cable and cable protection proximate to Margate and Long Sands SAC</b>			New condition to provide a 150m buffer to the Margate and Long Sands SAC subsequent to feedback from MMO [RR-216].	Deadline 1																																																									
	36 – (1) Unless otherwise agreed in writing by the MMO in consultation with Natural England, no cable circuits comprised in Work No. 3 or cable protection measures shall be installed within the area defined by the coordinates as specified in the table in sub-paragraph (3).																																																													
	(2) If agreement with the MMO is obtained pursuant to sub-paragraph (1), the undertaker must install any cable circuits or cable protection measures in accordance with the details approved under sub-paragraph (1).																																																													
	(2) The coordinates referred to in sub-paragraph (1) are specified in the table—																																																													
	<table><tr><td>(1)</td><td>(2)</td><td>(3)</td></tr><tr><td>Point</td><td>Latitude</td><td>Longitude</td></tr><tr><td>1</td><td>51° 48.36144N</td><td>001° 42.77159E</td></tr><tr><td>2</td><td>51° 48.37295N</td><td>001° 42.76875E</td></tr><tr><td>3</td><td>51° 48.41343N</td><td>001° 42.75876E</td></tr><tr><td>4</td><td>51° 48.66988N</td><td>001° 42.69547E</td></tr><tr><td>5</td><td>51° 48.67455N</td><td>001° 42.69432E</td></tr><tr><td>6</td><td>51° 48.67936N</td><td>001° 42.69320E</td></tr><tr><td>7</td><td>51° 48.69382N</td><td>001° 42.69006E</td></tr><tr><td>8</td><td>51° 48.70770N</td><td>001° 42.68329E</td></tr><tr><td>9</td><td>51° 49.05786N</td><td>001° 42.32663E</td></tr><tr><td>10</td><td>51° 49.07583N</td><td>001° 42.30832E</td></tr><tr><td>11</td><td>51° 49.21771N</td><td>001° 42.16377E</td></tr><tr><td>12</td><td>51° 49.68296N</td><td>001° 41.68965E</td></tr><tr><td>13</td><td>51° 49.72103N</td><td>001° 41.65085E</td></tr><tr><td>14</td><td>51° 50.89144N</td><td>001° 40.45719E</td></tr><tr><td>15</td><td>51° 50.92384N</td><td>001° 40.42412E</td></tr><tr><td>16</td><td>51° 50.90057N</td><td>001° 40.57444E</td></tr><tr><td>17</td><td>51° 50.73624N</td><td>001° 40.74293E</td></tr></table>					(1)	(2)	(3)	Point	Latitude	Longitude	1	51° 48.36144N	001° 42.77159E	2	51° 48.37295N	001° 42.76875E	3	51° 48.41343N	001° 42.75876E	4	51° 48.66988N	001° 42.69547E	5	51° 48.67455N	001° 42.69432E	6	51° 48.67936N	001° 42.69320E	7	51° 48.69382N	001° 42.69006E	8	51° 48.70770N	001° 42.68329E	9	51° 49.05786N	001° 42.32663E	10	51° 49.07583N	001° 42.30832E	11	51° 49.21771N	001° 42.16377E	12	51° 49.68296N	001° 41.68965E	13	51° 49.72103N	001° 41.65085E	14	51° 50.89144N	001° 40.45719E	15	51° 50.92384N	001° 40.42412E	16	51° 50.90057N	001° 40.57444E	17	51° 50.73624N	001° 40.74293E
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	18	51° 50.71250N	001° 40.76728E		
	19	51° 48.88430N	001° 42.64015E		
	20	51° 48.75971N	001° 42.76767E		
	21	51° 48.75135N	001° 42.77623E		
	22	51° 48.74687N	001° 42.78049E		
	23	51° 48.74223N	001° 42.78428E		
	24	51° 48.73745N	001° 42.78759E		
	25	51° 48.73255N	001° 42.79039E		
	26	51° 48.72755N	001° 42.79267E		
	27	51° 48.72246N	001° 42.79444E		
	28	51° 48.71751N	001° 42.79563E		
	29	51° 48.71659N	001° 42.79576E		
	30	51° 48.71252N	001° 42.79634E		
	31	51° 48.70751N	001° 42.79654E		
	32	51° 48.70246N	001° 42.79632E		
	33	51° 48.69742N	001° 42.79576E		
	34	51° 48.61790N	001° 42.78554E		
	35	51° 48.58695N	001° 42.78167E		
	36	51° 48.57932N	001° 42.78155E		
	37	51° 48.51798N	001° 42.78057E		
	38	51° 48.49747N	001° 42.78025E		
	39	51° 48.49537N	001° 42.78021E		
	40	51° 48.44900N	001° 42.77947E		
	41	51° 48.37184N	001° 42.77338E		
	42	51° 48.36482N	001° 42.77282E		
	43	51° 48.36309N	001° 42.77269E		
	44	51° 48.36148N	001° 42.77256E		
	45	51° 48.35849N	001° 42.77232E		
	46	51° 48.35989N	001° 42.77198E		

Schedule 10, Part 1, Paragraph 1(1)	“emergency response co-operation plan” means the plan approved by the MCA <b>containing</b> the arrangements for liaison between the undertaker and HM Coastguard in the event of an emergency response;	Errata/for clarity	Deadline 1
Schedule 10, Part 1, Paragraph 1(1)	“MCA” means the Maritime and Coastguard Agency, <del>an executive agency of the Department for Transport;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1
Schedule 10, Part 1, Paragraph 1(1)	<del>“monopile gravity base structures” means a structure principally of steel, concrete, or steel and concrete with a base which tapers as it rises which rests on the seabed due to its own weight with or without added ballast or additional skirts and associated equipment including J-tubes (or equivalent structures), corrosion protection systems and access platform(s) and equipment;</del>	Following Applicant’s removal of gravity base systems from the Project’s design envelope	Deadline 1
Schedule 10, Part 1, Paragraph 1(1)	<del>“outline navigation and installation plan” means the document certified as the outline navigation and installation plan by the Secretary of State for the purposes of this Order under article 41 (certification of plans and documents, etc.);</del>	Errata/for clarity;  The definition relates to a provision which is not applicable to the DML in this Schedule and which has	Deadline 1



		been removed (see below).	
Schedule 10, Part 1, Paragraph 1(1)	"scour protection" means measures to prevent loss of seabed sediment around any structure placed in or on the seabed by use of protective aprons, mattresses, or rock and gravel placement;	Errata/for clarity;  This definition is required as is used in this DML and to align with Article 2.	Deadline 1
Schedule 10, Part 1, Paragraph 1(1)	<del>"transition piece" means the metal structure attached to the top of the foundation where the base of the wind turbine generator is connected and may include additional equipment such as J-tubes, corrosion protection systems, boat access systems, access platforms, craneage, radar, electrical transmission equipment and associated equipment;</del>	Errata/for clarity;  The definition is not used in this DML	Deadline 1
Schedule 10, Part 1, Paragraph 1(1)	"undertaker" means, subject to article 5 (benefit of the Order), North Falls Offshore Wind Farm Limited (company number 12435947) <del>and having its registered address at Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, United Kingdom, SN5 6PB;</del>	Errata/for clarity;  To align with Article 2.	Deadline 1

Schedule 10, Part 1, Paragraph 1(1)	“vessel” means every description of vessel, however propelled or moved, and includes a non- displacement craft, a personal watercraft, a seaplane on the surface of the water, a hydrofoil vessel, a hovercraft or any other amphibious vehicle and any other thing constructed or adapted for movement through, in, on or over water and which is at the time in, on or over water;	Errata/for clarity	
Schedule 10, Part 1, Paragraph 1(1)	<del>“wind turbine generator” means a structure, authorised by the deemed marine licence in Schedule 8 to the Order, comprising a tower, rotor with three blades connected at the hub, nacelle and ancillary electrical and other equipment which may include J-tube(s) (or equivalent structures), transition piece, access and rest platforms, access ladders, boat access systems, corrosion protection systems, fenders and maintenance equipment, helicopter landing facilities and other associated equipment, and radar equipment, fixed to a foundation or transition piece;</del>	Errata/for clarity;  The definition is not used in this DML.	Deadline 1
Schedule 10, Part 1, Paragraph 1(4)(d)	Marine Management Organisation (Local Office)  <del>Miranda House Pakefield Road</del>  <del>The Quay</del>  <del>Harwich-Lowestoft</del>  <del>CO12 3HH-NR33 0HT</del>  <del>Tel: 0208 026 0654</del>	Following request from MMO Relevant Representations [RR-216]	Deadline 1

<p>Schedule 10, Part 1, Paragraph 3</p>	<p>Such activities described in paragraph 2 are authorised in relation to the construction, maintenance and operation of—</p> <p><i>Work No. 2(b)</i>—up to one offshore converter platform fixed to the seabed by one of the following foundation types: monopile, <del>gravity base system</del>, multi-leg pin pile jacket or multi-leg suction bucket jacket.</p> <p>In connection with Work No. 2(b) and to the extent that they do not otherwise form part of any such work, further associated development within the meaning of section 115(2) (development for which development consent may be granted) of the 2008 Act comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised development and which fall within the scope of the work assessed by the environmental statement and the provisions of this licence, including—</p> <p>(a) scour protection around the foundations of the offshore converter platform;</p> <p>(b) the removal of material from the seabed required for the construction of Work No. 2(b);</p> <p>(c) temporary landing places, moorings or other means of accommodating or anchoring vessels in the construction and/or maintenance of the authorised development and buoys</p>	<p>Following Applicant's removal of gravity base systems from the Project's design envelope</p>	<p>Deadline 1</p>
<p>Schedule 10, Part 2,</p>	<p>(1) The dimensions of the offshore converter platform forming part of the authorised development (including cranes and helideck) must not exceed—</p> <p>(a) 111.62 metres in height when measured from MHWS;</p>	<p>Errata/for clarity;</p>	<p>Deadline 1</p>

Paragraph 10(1)-(2)	<p>(b) 130 metres in length; and</p> <p>(c) 10,400 m2 topside area.</p> <p>(2) Offshore converter platform foundation structures forming part of the authorised development must be one of either monopile foundation, <del>gravity base system foundation</del>, multi-leg pin pile jacket foundation or multi-leg suction bucket jacket foundation.</p>	Following Applicant's removal of gravity base systems from the Project's design envelope	
Schedule 10, Part 2, Paragraph 11(2)-(3)	<p>(2) The total permanent seabed footprint area for offshore platform foundations must not exceed—</p> <p>(a) <del>6,637</del> 5,890 square metres excluding scour protection; and</p> <p>(b) <del>174,184</del> 166,715 square metres including scour protection.</p> <p>(3) The total volume of scour protection material for the offshore platform foundations is <del>326,776</del> 50,316 cubic metres.</p>	Updated values for scour protection following Applicant's removal of gravity base systems from the Project's design envelope	Deadline 1
Schedule 10, Part 2, Paragraph 15(7)	<p>(7) The undertaker must inform the Kingfisher Information Service, <del>by email to kingfisher@seafish.co.uk</del>, of details regarding the vessel routes, timings and locations relating to the construction of the authorised development or relevant stage—</p>	Following request from MMO Relevant Representations [RR-216]	Deadline 1

	<p>(a) at least fourteen days prior to the commencement of offshore activities, for inclusion in the Kingfisher Bulletin and offshore hazard awareness data; and</p> <p>(b) as soon as reasonably practicable, and in any event no later than 24 hours after completion of construction of all offshore activities, confirmation of notification must be provided to the MMO in writing within five days.</p>		
Schedule 10, Part 2, Paragraph 15(11)	(11) In case of damage to, or destruction or decay of, the authorised development seaward of MHWS or any part thereof, excluding the exposure of cables, the undertaker must as soon as reasonably practicable and no later than 24 hours following the undertaker becoming aware of any such damage, destruction or decay, notify the MMO, <b>the MMO Local Office</b> , the MCA, Trinity House, the Kingfisher Information Service and the UK Hydrographic Office.	Following request from MMO Relevant Representations [RR-216]	Deadline 1
Schedule 10, Part 2, Paragraph 21(1)(n)	<del>(n) — a navigation and installation plan for the relevant stage which accords with the principles set out in the outline navigation and installation plan.</del>	<p>Errata/for clarity;</p> <p>The provision is not applicable to the DML in this Schedule. The provision remains in the relevant DML in Schedule 9</p>	Deadline 1

<p>Schedule 10, Part 2, Paragraph 21(6)-(8)</p>	<p><del>(6) The licensed activities or any part of those activities must not commence until a fisheries co-existence and liaison plan in accordance with the outline fisheries co-existence and liaison plan has been submitted to and approved by the MMO in writing.</del></p> <p><del>(7)</del>(6) The undertaker must, before submitting any pre-construction plans and documentation required under this condition, provide a copy of the plans and documentation to any person to whom part of the benefit of the Order applying seaward of MHWS has been transferred or leased pursuant to article 5 (benefit of the order) of the Order.</p> <p><del>(8)</del>(7) A person receiving the plans and documents under paragraph (7) must provide any comments on the plans and documentation to the undertaker within 14 days of receipt.</p> <p><del>(9)</del>(8) The undertaker must participate in liaison meetings as requested from time to time by the MMO in writing in advance and must consider such matters as are determined by the MMO relating to the efficient operation of a deemed marine licence issued under this Order (including as varied or transferred).</p>	<p>Errata/for clarity;  Removing duplication of provision under Sch 10, Part 2, Paragraph 21(1)(k)</p>	<p>Deadline 1</p>
<p>Schedule 10, Part 2, Paragraph 26(3)-(4)</p>	<p><del>(3) If, in the reasonable opinion of the MMO in consultation with the SNCB the monitoring carried out pursuant to condition 26(2)(b) above shows impacts significantly in excess to those assessed in the environmental statement and there has been a failure of the mitigations set out in the marine mammal mitigation protocol, all piling activity must cease until either contingency measures approved within the marine management mitigation protocol have been implemented or an update to the marine mammal mitigation protocol and further monitoring requirements have been agreed.</del></p>	<p>Following request from MMO Relevant Representations [RR-216]</p>	<p>Deadline 1</p>

	(3) (4) The undertaker must carry out the surveys specified within the approved construction monitoring plan or plans in accordance with that plan or plans, unless otherwise agreed in writing by the MMO in consultation with the relevant SNCB.						
Schedule 12, Part 1, Paragraph 1	(1) <i>Document Number</i>	(2) <i>Examination Library Reference</i>	(3) <i>Name</i>	(4) <i>Version</i>	(5) <i>Date</i>		
	3.1.1.1	AS-008	Non Technical Summary	Revision 1A	<del>July</del> October 2024		
	3.1.2	APP-014	Chapter 0 - Glossary	Revision A0	July 2024		
	3.1.3	APP-015	Chapter 1 - Introduction	Revision A0	July 2024		
	3.1.4	APP-016	Chapter 2 - Need for the Project	Revision A0	July 2024		
	3.1.5	APP-017	Chapter 3 - Policy and Legislative Context	Revision A0	July 2024		
	3.1.6	APP-018	Chapter 4 - Site Selection and Assessment of Alternatives	Revision A0	July 2024		
	3.1.7	APP-019	Chapter 5 - Project Description	Revision A0	July 2024		

	3.1.8	APP-020	Chapter 6 - EIA Methodology	Revision <del>A</del> 0	July 2024		
	3.1.9	APP-021	Chapter 7 - Technical Consultation	Revision <del>A</del> 0	July 2024		
	3.1.10	APP-022	Chapter 8 - Marine Geology, Oceanography and Physical Processes	Revision <del>A</del> 0	July 2024		
	3.1.11	APP-023	Chapter 9 - Marine Water and Sediment Quality	Revision <del>A</del> 0	July 2024		
	3.1.12	APP-024	Chapter 10 - Benthic and Intertidal Ecology	Revision <del>A</del> 0	July 2024		
	3.1.13	APP-025	Chapter 11 - Fish and Shellfish Ecology	Revision <del>A</del> 0	July 2024		
	3.1.14	APP-026	Chapter 12 - Marine Mammals	Revision <del>A</del> 0	July 2024		
	3.1.15	APP-027	Chapter 13 - Offshore Ornithology	Revision <del>A</del> 0	July 2024		
	3.1.16	APP-028	Chapter 14 - Commercial Fisheries	Revision <del>A</del> 0	July 2024		



	3.1.17	APP-029	Chapter 15 - Shipping and Navigation	Revision <del>A</del> 0	July 2024		
	3.1.18	APP-030	Chapter 16 - Offshore and Intertidal Archaeology and Cultural Heritage	Revision <del>A</del> 0	July 2024		
	3.1.19	APP-031	Chapter 17 - Aviation and Radar	Revision <del>A</del> 0	July 2024		
	3.1.20	APP-032	Chapter 18 - Infrastructure and Other Users	Revision <del>A</del> 0	July 2024		
	3.1.21	APP-033	Chapter 19 - Ground Conditions and Contamination	Revision <del>A</del> 0	July 2024		
	3.1.22	APP-034	Chapter 20 - Onshore Air Quality	Revision <del>A</del> 0	July 2024		
	3.1.23	APP-035	Chapter 21 - Water Resources and Flood Risk	Revision <del>A</del> 0	July 2024		
	3.1.24	APP-036	Chapter 22 - Land Use and Agriculture	Revision <del>A</del> 0	July 2024		
	3.1.25	APP-037	Chapter 23 - Onshore Ecology	Revision <del>0</del> A	July 2024		
	3.1.26	APP-038	Chapter 24 - Onshore Ornithology	Revision <del>0</del> A	July 2024		

	3.1.27	APP-039	Chapter 25 - Onshore Archaeology and Cultural Heritage	Revision <del>0A</del>	July 2024		
	3.1.28	APP-040	Chapter 26 - Noise and Vibration	Revision <del>0A</del>	July 2024		
	3.1.29	APP-041	Chapter 27 - Traffic and Transport	Revision <del>0A</del>	July 2024		
	3.1.30	APP-042	Chapter 28 - Human Health	Revision <del>0A</del>	July 2024		
	3.1.31	APP-043	Chapter 29 - Seascape, Landscape and Visual Impact Assessment	Revision <del>0A</del>	July 2024		
	3.1.32	APP-044	Chapter 30 - Landscape and Visual Impact Assessment	Revision <del>0A</del>	July 2024		
	3.1.33.1	AS-010	Chapter 31 - Socio-economics	Revision <del>1A</del>	<del>July</del> October 2024		
	3.1.34	APP-046	Chapter 32 - Tourism and Recreation	Revision <del>0A</del>	July 2024		
	3.1.35	APP-047	Chapter 33 - Climate Change	Revision <del>0A</del>	July 2024		
	3.1.36.1	AS-013	Chapter 34 - Major Accidents and Disasters	Revision <del>1A</del>	<del>July</del> October 2024		

Schedule 12, Part 3, Paragraph 3						To reflect updated documents being certified, submitted at Deadline 1	Deadline 1
	(1) Document Number	(2) Examination Library Reference	(3) Name	(4) Version	(5) Date		
	5.1	APP-196	location plan (onshore)	Revision 0A	July 2024		
	5.2	APP-197	location plan (offshore)	Revision 0A	July 2024		
	5.3.1	AS-018	land plans	Revision 1A	<del>July</del> October 2024		
	5.4	APP-199	Crown land plan	Revision 0A	July 2024		
	5.5	APP-200	special category land plan	Revision 0A	July 2024		
	5.6.1	AS-019	works plans (onshore)	Revision 1A	<del>July</del> October 2024		
	5.7.1	AS-020	works plans (offshore)	Revision 1A	<del>July</del> October 2024		
	5.8	APP-203	offshore order limits and boundary co ordinates plan	Revision 0A	July 2024		
	5.9.1	AS-021	access to works plan	Revision 1	<del>July</del> October 2024		
	5.10	APP-205	streets plan	Revision 0	July 2024		
	5.11	APP-206	public rights of way plan	Revision 0A	July 2024		
	5.12	APP-207	tree preservation order and hedgerow plan	Revision 0A	July 2024		

	5.19		temporary traffic regulation order plan	Revision <del>A1</del>	<del>July 2024</del> February 2025		
	6.3		book of reference	Revision <del>A 2</del>	<del>July 2024</del> February 2025		
	<del>7.2.2</del>		<del>LBBG compensation document</del>	<del>Revision A</del>	<del>July 2024</del>		
	7.2.2.1		LBBG compensation implementation and monitoring plan	Revision 1	February 2025		
	7.6	APP-241	outline project environmental management plan	Revision <del>0A</del>	July 2024		
	7.7	APP-242	draft marine mammal mitigation protocol	Revision <del>0A</del>	July 2024		
	7.8	APP-243	outline site integrity plan for the southern north sea special area of conservation	Revision <del>0A</del>	July 2024		
	7.9	APP-244	outline fisheries liaison and coexistence plan	Revision <del>0A</del>	July 2024		
	7.10	APP-245	offshore in principle monitoring plan	Revision <del>0A</del>	July 2024		

	7.11		outline offshore written scheme of investigation	Revision 1A	<del>July 2024</del> February 2025		
	7.12	APP-247	outline onshore written scheme of investigation	Revision 0A	<del>July 2024</del> February 2025		
	7.13		outline code of construction practice	Revision 1A	<del>July 2024</del> February 2025		
	7.14		outline landscape and ecological management strategy	Revision 1A	<del>July 2024</del> February 2025		
	7.15		outline horizontal directional drill method statement and contingency plan	Revision 1A	<del>July 2024</del> February 2025		
	7.16		outline construction traffic management plan	Revision 1A	<del>July 2024</del> February 2025		
	7.17	APP-252	outline public rights of way management plan	Revision 0A	July 2024		
	7.18	APP-253	outline skills and employment plan	Revision 0A	July 2024		
	7.19	APP-254	outline operational drainage strategy	Revision 0A	July 2024		

	7.20	APP-255	outline offshore operations and maintenance plan	Revision 0A	July 2024		
	7.21	APP-256	outline vessel traffic monitoring plan	Revision 0A	July 2024		
	7.22	APP-257	biodiversity net gain strategy	Revision 0A	July 2024		
	7.24	APP-259	outline navigation and installation plan	Revision 0A	July 2024		
			archaeological mitigation strategy				
Schedule 15, Paragraph 1	<p>“LBBG CIMP” means the LBBG compensation implementation and monitoring plan to be developed in accordance with the <del>Outline LBBG CIMP compensation document</del>;</p> <p><del>“LBBG compensation document” means the document certified as the LBBG compensation document by the Secretary of State for the purposes of this Order under article 41 (certification of plans and documents, etc.);</del></p>					To reflect updated documents being certified, submitted at Deadline 1	Deadline 1
Schedule 15, Paragraph 2(b)	(b) <del>Natural England</del> the relevant SNCB;					Following request from Natural England Relevant Representations [RR-243]	Deadline 1

Schedule 15, Paragraph 3	Unless the Secretary of State confirms in writing that the compensation measure has been delivered to his satisfaction, then the following details contained within the LBBG CIMP, which must be in accordance with the <b>Outline</b> LBBG <del>compensation document</del> CIMP, must be submitted to the Secretary of State for approval in consultation with <del>Natural England</del> the relevant SNCB and the relevant planning authority for the compensation measure prior to the commencement of Work No. 1.	Errata/for clarity;  To reflect updated documents being certified, submitted at Deadline 1;  Following request from Natural England Relevant Representations [RR-243]	Deadline 1
Schedule 15, Paragraph 4	The undertaker must carry out the compensation measure in accordance with the LBBG CIMP as approved by the Secretary of State in consultation with <del>Natural England</del> the relevant SNCB and the relevant planning authority, unless otherwise provided for in this Schedule.	Following request from Natural England Relevant Representations [RR-243]	Deadline 1







**NORTH FALLS**

*Offshore Wind Farm*

## **HARNESSING THE POWER OF NORTH SEA WIND**

*North Falls Offshore Wind Farm Ltd*

*A joint venture company owned equally by SSE Renewables and RWE.*

*To contact please email [contact@northfallsoffshore.com](mailto:contact@northfallsoffshore.com)*

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**North Falls Offshore Wind Farm Limited** Registered Address: Windmill Hill Business Park, Whitehill Way, Swindon, Wiltshire, SN5 6PB, United Kingdom  
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